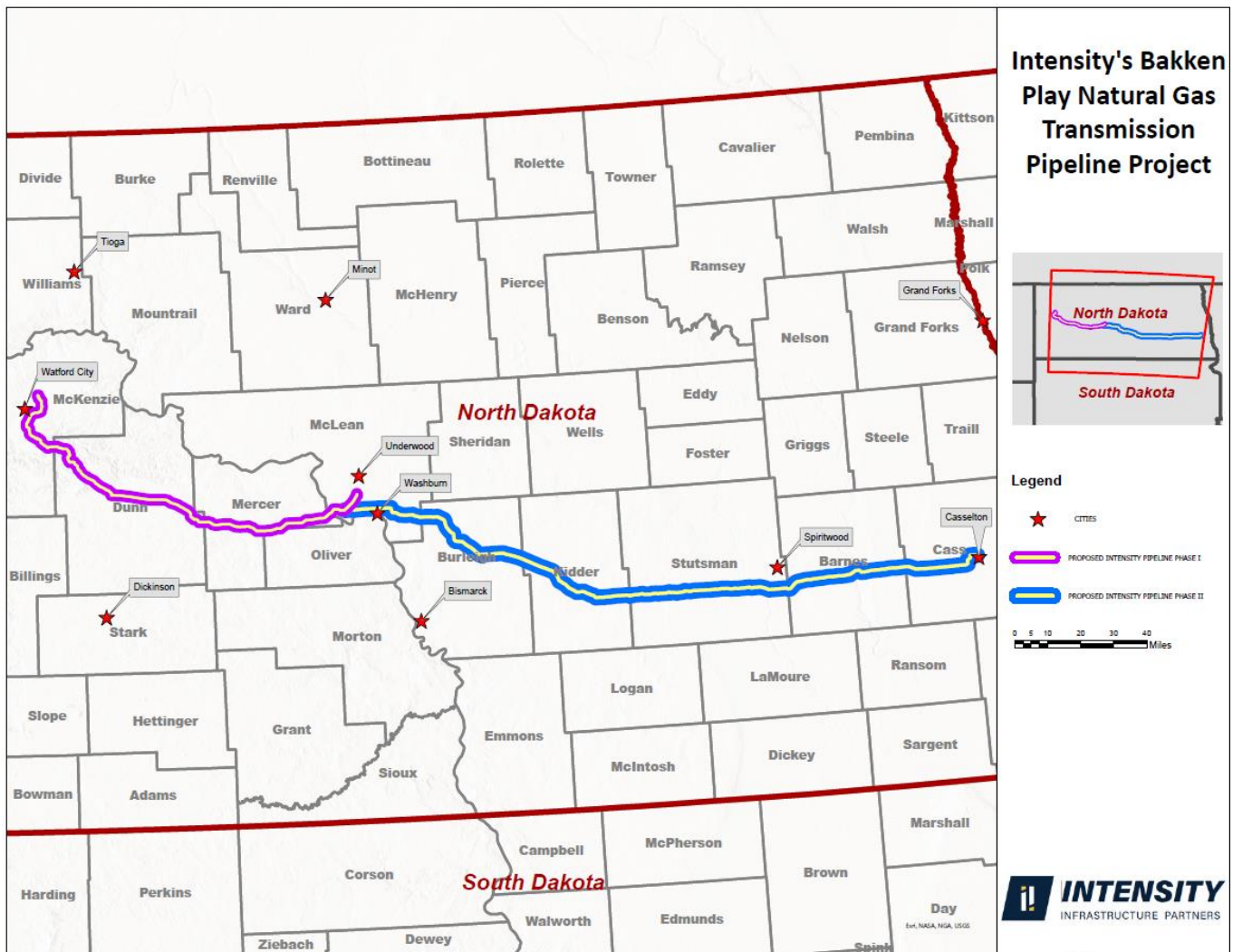


Intensity Infrastructure Partners LLC's Bakken Play Natural Gas Transmission Pipeline Phase II Extension

Open Season Notice: April 17, 2025 – May 23, 2025



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Project Description

As a result of interest in the February 3, 2025 Intensity Infrastructure Partners Bakken Play Natural Gas Transmission Pipeline Project (“Phase I Pipeline”) open season (“Phase I Open Season”), Intensity Infrastructure Partners LLC (“Intensity”) hereby announces an open season (the “Phase II Extension Open Season”) to construct an extension to the to-be constructed Phase I Pipeline that would extend into eastern North Dakota (the “Phase II Extension”, and together with the Phase I Pipeline, the “Intensity Pipeline”). In addition to the approximately 136 mile Phase I Pipeline, the Phase II Extension will require the construction of an approximately 208 mile, 30” diameter natural gas transmission pipeline which is proposed to interconnect with the Phase I Pipeline in southern McLean County, North Dakota and terminate near Casselton, North Dakota. The Intensity Pipeline will transport transmission pipeline quality processed gas in accordance with applicable gas quality specifications to be determined based on the end-user requirements. Through this Phase II Extension Open Season, Intensity seeks to identify market interest in and potential customers desiring transportation of natural gas on the Phase II Extension. Pending customer interest and commitments with respect to the Phase II Extension and contingent upon the completion of construction of the Phase I Pipeline, the targeted in-service date for the Phase II Extension is January 1, 2030.

Any shipper interested in transporting natural gas on the Phase II Extension facilities, must complete and submit the attached Service Interest Form. Customers only interested in Phase I Pipeline services that submitted a Service Interest Form in the Phase I Open Season do not need to submit an additional Service Interest Form in this Phase II Extension Open Season. Intensity will engage those parties submitting a Service Interest Form to further refine the final design of the Intensity Pipeline.

Transportation Service Offerings

The Phase II Extension provides shippers with the opportunity to receive transportation services on the path determined by the receipt and delivery points requested. Shippers may request receipt and/or delivery points which will be considered on a case-by-case basis, taking into consideration the facilities and costs required to satisfy such requests.

Project Rates

Based on the initial project design contemplated in this Phase II Extension Open Season, Intensity estimates a rate of \$0.80 per Dth will be necessary to transport natural gas from receipt points to be established on the Phase I Pipeline to Casselton, North Dakota to support this Phase II Extension. Final rates will be determined following the conclusion of the Phase II Extension Open Season and are dependent upon the scope and final facilities required to satisfy the transportation capacity requested by shippers who execute binding agreements related to the Phase II Extension. In addition to the transportation rates, any shipper who transports gas will be subject to all other applicable charges depending on the final Phase II Extension design which may include lost and unaccounted for gas, compression fuel, power charges, and any other charges and surcharges applicable to transportation service on the Intensity Pipeline.

Parties bidding in this Phase II Extension Open Season can choose to pay the established rate(s) for service on the Phase II Extension or a negotiated volume-incentive related rate, which will be based on Shipper Status, to which the bidder and Intensity mutually agreed upon.

Shipper Status

Foundation Shipper Requirements – For purposes of incentive rates and other potentially rate-related benefits, bidders in the Phase II Extension Open Season can qualify as a "Foundation Shipper" for the Phase II Extension by submitting a minimum bid for the following:

Foundation Shipper	
Minimum MDQ (Dth/day)	250,000
Minimum Contract Term	20 years

Anchor Shipper Requirements – For purposes of incentive rates and other potentially rate-related benefits, bidders in the Phase II Extension Open Season can qualify as an "Anchor Shipper" for the Phase II Extension by submitting a minimum bid for the following:

Anchor Shipper	
Minimum MDQ (Dth/day)	100,000
Minimum Contract Term	20 years

Conventional Shippers – Bidders that do not qualify as an Anchor Shipper are welcome to submit bids as a conventional shipper for a minimum contract term of at least 10 years pursuant to the terms of this Phase II Extension Open Season and may receive a negotiated volume-incentive related rate if mutually agreed upon with Intensity.

Nomination Process

During the Phase II Extension Open Season bidding period (9:00 a.m., CDT, April 17, 2025, to 1:00 p.m., CDT, May 23, 2025), parties interested in obtaining capacity must submit a Service Interest Form, which specifies the maximum daily quantity (MDQ) such party is interested in transporting, contract term (10 year minimum required), rate, receipt point(s), and delivery point(s). Bidders may request specific receipt or delivery point(s), which requests will be considered on a case-by-case basis. Bidders requesting specific receipt or delivery point(s) should specify the pipeline or processing facility, or other location, from or to which they desire their gas to be received or delivered by Intensity.

The Service Interest Form is included in this Phase II Extension Open Season package. The completed Service Interest Form must be executed by a duly authorized representative and emailed in PDF format to Intensity's representative below:

Matthew Griffin
Chief Commercial Officer
mgriffin@intensityinfra.com

Intensity reserves the right to reject any Service Interest Form that is not received by the end of the Phase II Extension Open Season period and that does not meet the required information set forth herein.

Contracting for Service

After the Phase II Extension Open Season concludes, Intensity representatives will contact all bidders who submit valid Service Interest Forms for the Phase II Extension in order to finalize the terms upon which service will be provided.

Capacity Allocation Process

In the event Intensity needs to allocate capacity based on the final Project design and the results of this Phase II Extension Open Season, then Intensity will allocate such Project capacity first to qualifying Foundation Shippers, then to Anchor Shippers and then to Conventional Shippers executing binding agreements. If applicable, capacity will be allocated to each class of shippers on a net present value basis based on the term, MDQ, and rate per Dth/d of MDQ with Intensity having the discretion to award capacity to any bid or combination of bids that provides the highest net present value per Dth.

Limitations and Reservations

All transportation services proposed as part of this Phase II Extension Open Season are expressly subject to Intensity's receipt of all regulatory approvals required to effectuate the services contemplated hereunder in form and substance satisfactory to Intensity in its sole discretion. Intensity reserves the right to decline to proceed with any portion of the Project, including any portion of the Project for which Intensity has requested bids as part of this Phase II Extension Open Season. Intensity also reserves the right to proceed with one or more project(s) that will be defined through the contracting process and to develop alternative projects from the requests received during this Phase II Extension Open Season that may be more representative of the timing and the points requested and markets served. Intensity reserves the right to negotiate with only those parties that submit valid bids as part of this Phase II Extension Open Season.

Without limiting the foregoing, Intensity may, but is not required to, reject any submitted Service Interest Form in which the Service Interest Form is incomplete, is inconsistent with the terms and conditions outlined in this Phase II Extension Open Season Notice, contains additional or modified terms or a contingency, or is otherwise deficient in any respect. Intensity reserves the right to reject any bid requesting an in-service date that is later than Phase II Extension In-Service Date. Intensity also reserves the right to reject Service Interest Forms in the event requesting parties are unable to meet applicable creditworthiness requirements. No request for service shall be binding on Intensity unless and until duly authorized representatives of both a requesting party and Intensity have executed a binding agreement. Intensity reserves the right to reject any party's valid Service Interest Form, in the event a duly authorized representative of such party does not execute a binding agreement within 90 days following the closing date of this Phase II Extension Open Season, as may be extended on an not unduly discriminatory basis by Intensity.

Communications

At any time during the Phase II Extension Open Season, interested parties are encouraged to contact Matthew Griffin at mgriffin@intensityinfra.com to discuss any questions or to seek additional information.

Intensity Pipeline – Bakken Play Natural Gas Transmission Pipeline Phase II Extension Open Season Notice: Service Interest Form

Shipper Information

Company _____
 Contact _____
 Title _____
 Address _____
 Telephone _____ Fax _____
 Email _____

Transportation Quantity

Maximum Daily Quantity – MDQ (Dth/d): _____

Receipt Point(s) (Gas Processing Plant Tailgate(s))	Receipt Point(s) (Interstate Pipeline(s))	Maximum Receipt Quantity (Dth/d)	Delivery Point(s)	Maximum Delivery Quantity (Dth/d)
ET-Wild Basin				
ET-Bear Den				
KMI-Roosevelt				
ONEOK-Garden Creek				
ONEOK-Bear Creek				
Targa/Hess-Little Missouri				
	Northern Border Pipeline			
	WBI Energy			

Requested Rate (\$/Dth/d of MDQ): _____

Service Commencement Date: _____ Contract Term (10 year minimum): _____

Signature of Requester/Customer: _____ Date: _____

Please email completed Service Interest Forms to:

Matthew Griffin
 Chief Commercial Officer
mgriffin@intensityinfra.com

Terms and conditions related to contracting for service as part of the Project and the limitations and reservations that are applicable to the Open Season are set forth in the Open Season Notice and are incorporated herein as if copied and set forth herein.